

विधान परिषद के प्रथम सत्र-2023 के प्रथम सोमवार हेतु निर्धारित श्री स्वामी प्रसाद मौर्य, मा0 सदस्य, विधान परिषद द्वारा पूछे गये तारांकित प्रश्न सं0-15 का उत्तर।

प्रश्न

15 (क) क्या ऊर्जा मंत्री बतायेंगे कि जनपद-उन्नाव के शुक्लागंज नगर के अम्बिकापुरम में श्यामकली व रामकली स्टेडियम के बीच फीडर नं0-5 के आगे विद्युत लाइन/पोल न होने के कारण नगरवासियों को बांस बल्ली के सहारे विद्युत कनेक्शन लेना पड़ता है ?

(ख) क्या उक्त मोहल्ले में लगभग 500 मीटर ए0बी0सी0 लाइन डलवायेंगे ?

(ग) यदि हाँ, तो कब तक ?

(घ) यदि नहीं, तो क्यों ?

उत्तर

जनपद-उन्नाव में शुक्लागंज नगर के अम्बिकापुरम में श्यामकली व रामकली स्टेडियम के बीच फीडर नं0-05 के आगे निजी विकासकर्ता द्वारा कालोनी विकसित की गई है। विकासकर्ता द्वारा उक्त कालोनी हेतु समुचित विद्युत तंत्र की स्थापना नहीं की गयी है।

उत्तर प्रदेश विद्युत प्रदाय संहिता 2005 के अनुच्छेद 4.9 भाग (अ) के अनुसार निजी विकासकर्ता द्वारा अथवा कालोनी वासियों द्वारा आवेदन करने की दशा में प्राक्कलन कर विद्युत तंत्र की स्थापना कराये जाने की व्यवस्था है।

उपरोक्त प्रकरण में निजी विकासकर्ता द्वारा विद्युत तंत्र की स्थापना हेतु आवेदन नहीं किया है तथापि म0वि0वि0नि0लि0 के स्थलीय निरीक्षण करने के उपरान्त कॉस्ट डाटा बुक द्वारा निर्धारित दरों पर प्राक्कलन बनाते हुए रु0 9,52,952.00 (रु0 नौ लाख बावन हजार नौ सौ बावन मात्र) की टी0सी0 विकासकर्ता को प्रेषित कर दी गयी है।

प्राक्कलन की धनराशि जमा कराये जाने के पश्चात विद्युत तंत्र का निर्माण किया जाना संभव है।

प्रश्न नहीं उठता।

ए.के. शर्मा

ऊर्जा मंत्री।

कार्यालय अधिशाही अभियन्ता
ग्रामीण विद्युत वितरण निगम लि.
विद्युत वितरण खण्ड द्वितीय उन्नाव

योजना का नाम:- (जगा योजना)

विषय - (मोहल्ला अम्बिकापुरम में विद्युतीकरण हेतु)
श्री राजेन्द्र राजपेई, अम्बिकापुरम शुक्लगंज उन्नाव।

महोदय 4675

आपके प्लॉटिंग में विद्युतीकरण हेतु रु. 952953 का प्राकलन स्वीकृत किया गया है। विद्युतीकरण हेतु 930 मोटर एल0टी0लाइन (ए0वी0सी0) एवं 1x100 के0वी0ए0 का नया सबस्टेशन बनाने की आवश्यकता होगी।
अतः विद्युत शक्ति पाने के सम्बन्ध में निम्न शर्तें सहित प्रस्ताव किया जाता है।

1. विद्युतीकरण कनेक्शन	रु	807587.00
2. फिक्स्ड चार्ज	रु	—
3. प्रतिभूति शुल्क	रु	—
4. जी0ए0ला0टी0	रु	145365.00
5. अन्य देय	रु	—

योग रु. 952952.00

- इस घनराशि के अतिरिक्त मोटर निरीक्षण शुल्क शासकीय कोष में 0043 बिजली पर कर और शुल्क ख 102 नारतीय बिजली नियमावली के अन्तर्गत फीस जमा करे।
 - टी.सी. निर्गत होने के तीन माह (90दिन) के अन्दर घनराशि न जमा करने पर टी.सी. स्वतः निरस्त हो जायेगी।
 - लाइन के निर्माण हेतु मार्ग अधिकार(अल0ओ0डब्लू) का उत्तरदायित्व नाबी उपनोक्ता का होगा।
- नोट—
- अनुबन्ध होने के उपरान्त कार्य प्रारम्भ किया जाएगा।
 - टी.सी. निरस्त होने के बाद पुनः प्रोसेसिंग शुक्ल जमा करना होगा तब परचाए अग्रिम कार्यवाही की जायेगी।
 - कनेक्शन शूट कंपैसिटर लगाने के बाद ही देय होगा।
 - कनेक्शन लक्ष्य एवं वरीयता के आधार पर ही देय होगा।

अधिशाही अभियन्ता
विद्युत वितरण खण्ड द्वितीय उन्नाव

पत्रांक:- 4675 / वि0वि0ख0वि0उ0/3/टी-206

दिनांक 23/12/2023

प्रतिलिपि निम्नलिखित को सूचनाय एवं आवश्यक कार्यवाही हेतु प्रेषित।

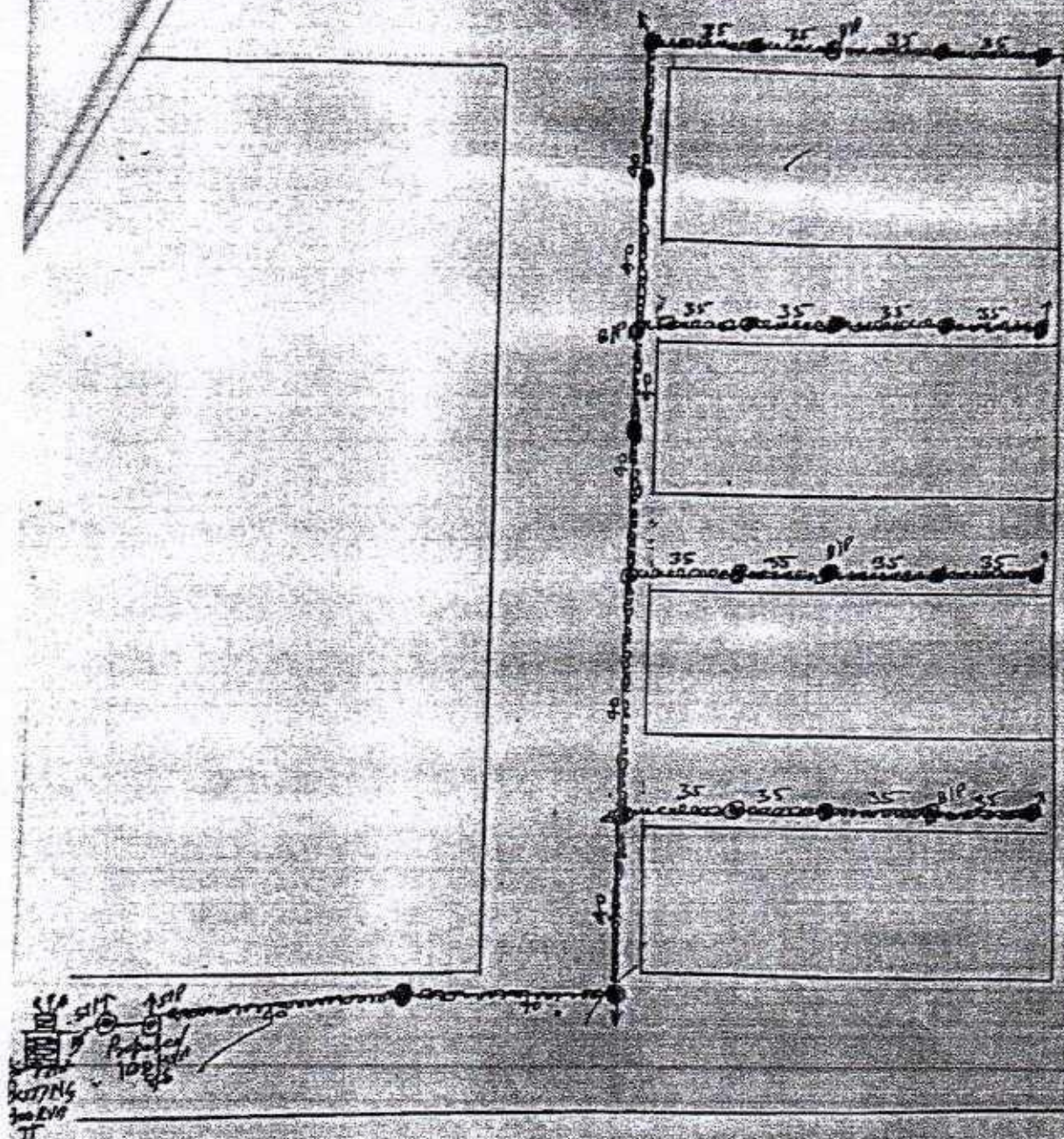
अधिकारी विद्युत वितरण उपखण्ड उन्नाव को स्वीकृत प्रादकलन के साथ।

(1) उपखण्ड

अधिशाही अभियन्ता
विद्युत वितरण खण्ड द्वितीय उन्नाव

LIMECHADY

MOH - AMBIKAPURAM SHUKLAGANTUNNA



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Mangalapuram



PROJECT ESTIMATE

MADHYANCHAL VIDYUT VITARAN NIGAM LTD.

(A State Government Undertaking)

Head office 4-A, Gokhale Marg, Lucknow 226001

Ph No. 0522-2208737 GSTIN: 09AAECM0108J1Z0

22-1 H-15

Project Description : RAJENDRA BAJPAI

Project Code : MVDP.UN.DP4104

Estimate Value : 952,952.00

Estimate Printout Date : 23.02.2023

Previous Approved Version : N.A.

Fund (Project Code) : DEP_WORK

SR. NO.	PARTICULARS	UNIT	QTY	RATE(RS.)	AMOUNT
	Material & Service-Lines&Cable - MVDP.UN.DP4104.A				
1	STAY CLAMP 5/8" - 2500000034	PAA	14.000	304.00	4,256.00
2	ABC (3X95 + 1X70 + 1X16) SQ.MM - 2400000058	M	930.000	334.00	310,620.00
3	PCC POLE 8.5 MTR.LONG - 1500000000	No	4.000	2,721.00	10,884.00
4	A.C.S.R. WEASEL CONDUCTOR - 1000000028	M	20.000	24.00	480.00
5	EARTH ROD 2540X20 MM - 1700000133	No	2.000	715.00	1,430.00
6	11 KV COMPOSITE POLYMER PIN INSULATOR - 2700000193	No	3.000	268.00	804.00
7	HOLDING CLAMP FOR ROUND POLE - 2500000004	PAA	5.000	304.00	1,520.00
8	G.I.WIRE 10 SWG - 2700000005	KG	8.000	123.00	984.00
9	STAY WIRE 7/10 SWG - 2700000071	KG	70.000	74.00	5,180.00
10	SS BASE ANGLE - 1800000053	No	2.000	1,778.00	3,556.00
11	TEE-OFF CHANNEL - 1800000012	No	1.000	478.00	478.00
12	DISTRIBUTION BOX 1 PHASE - 2200000017	No	14.000	2,630.00	36,820.00
13	STEEL TUBLER POLE SP-55 11.00 MTR - 1500000007	No	2.000	15,049.00	30,098.00
14	L.T.M.S.CLAMP FOR PCC POLE - 2500000009	No	24.000	150.00	3,600.00
15	STAY SET 16X1800 - 2700000131	No	14.000	1,293.00	18,102.00
16	TOP CHANNEL - 1800000013	No	1.000	832.00	832.00
17	DROPPER CHANNEL 100X50MM - 1800000007	No	1.000	748.00	748.00
18	11 KV STAY INSULATOR 2700000097	No	14.000	60.00	840.00

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3/4

DISTRIBUTION BOX CLAMP - 2500000052		No	24.000	852.00	8,512.00
20	11KV COMP. POLY. DISC INSULATOR 45KN T&C - 2700000173	No	3.000	472.00	1,236.00
21	LT SHACKLE INSULATOR 100X115 MM - 1700000398	No	24.000	60.00	1,440.00
Sub Total - Material (Rs.)					442,420.00
1	Concreting of pole - 1000001733	No	2.000	856.00	1,712.00
2	Concreting of stay - 1000001733	No	14.000	379.00	5,306.00
3	Cartage and Erection - 1000001733	No	1.000	86,870.00	86,870.00
Sub Total - Services (Rs.)					93,888.00
Total - Material & Service-Lines&Cable - (Rs.)					536,308.00
Material & Service-Plant&Machinery - MVDP.UN.DP4104.B					
1	100KVA 11/0.4KV TRANSFORMER NEW - 2000000125	No	1.000	136,710.00	136,710.00
Sub Total - Material (Rs.)					136,710.00
Total - Material & Service-Plant&Machinery - (Rs.)					
T&P Charges - MVDP.UN.DP4104.Q					10,398.00
1	T&P Charges				10,398.00
Sub Total - Charges (Rs.)					10,398.00
Total - T&P Charges - (Rs.)					
Supervision Charges - MVDP.UN.DP4104.S					103,981.00
1	Supervision Charges				103,981.00
Sub Total - Charges (Rs.)					103,981.00
Total - Supervision Charges - (Rs.)					
GST Charges - MVDP.UN.DP4104.T					145,365.00
1	GST Charges				145,365.00
Sub Total - Charges (Rs.)					145,365.00
Total - GST Charges - (Rs.)					
Contingency Charges - MVDP.UN.DP4104.Z					20,190.00
1	Contingency Charges				20,190.00
Sub Total - Charges (Rs.)					20,190.00
Total - Contingency Charges - (Rs.)					20,190.00
Total(Materials + Services + Charges) (Rs.)					952,952.00
Return Material - MVDP.UN.DP4104.A					
Grand Total (Rs.)					952,952.00
Amount in Words: Nine Lakh Fifty Two Thousand Nine Hundred Fifty Two Rupees Only					
5000 8050 Kms CHECKED BY H SANCTIONED BY H 28/11/22					

Uttar Pradesh Electricity Supply Code **(Ninth Amendment), 2005**

No.: UPERC/Secy/Regulations/Supply Code/2017/894

Dated: 25.08.2017, Miscellaneous

Whereas the U.P. Electricity Supply Code 2005(Fifth Amendment) was notified on 25th August, 2014, in accordance with Sections 176 and 183 of Electricity Act 2003 and all other enabling powers in this behalf;

And whereas, the licensees are facing difficulties in some of the provisions of the Electricity Supply Code 2005, and amendments thereof and have requested further for some amendments in the Electricity Supply Code.

And whereas, by reason of some of the said difficulties in the Supply Code, 2005 some addendums / substitution / deletions in the Electricity Supply Code 2005 and amendments thereof, have been made.

And whereas, as a result of the above, and for other substantial reasons, it has become necessary to amend certain provisions of the Supply Code 2005 and amendments thereof;

Now, therefore, in exercise of powers conferred by section 50 of the Electricity Act and the provisions of the Supply Code 2005 and all other enabling powers in this behalf, the Uttar Pradesh State Electricity Regulatory Commission makes the following Electricity Supply Code (Eighth Amendment), 2016 namely

1. Short title and commencement—(1) This Code shall be called the Electricity Supply Code (Ninth Amendment), 2017.

(2) It shall come into force on the date of publication in the Official Gazette.

(3) The provision under 6.8 (a) (iii) inserted by Eighth Amendment shall be abolished and proviso under 4.9 (k) shall be added.

2. Addition of additional proviso under 4.9 (k)

बाल बली

For the purpose of electrification in undeveloped/ un-electrified colonies within or adjoining any urban area whose distribution network has not been developed by the developer, it is provided that the distribution licensee shall develop the necessary distribution network to facilitate connections in such colonies, for which a scheme shall be prepared by the licensee. To meet cost of development of distribution network a sum of Rs. 35 per square feet of the plot size shall be charged by the licensee. This scheme will be implemented in those colonies where 25% of plot owners have built thier houses and out of these 25% plot owners 50% residents would have deposited the development charges @ Rs. 35 per square feet of their plot size in one lump sum or in instalments, as per the scheme envisaged by the licensee. The

development charges shall also be payable by those plot/house owners who have taken the connections through temporary arrangement. For development of the network, the HT lines, shall be built on STP and LT Lines on PCC Poles.

If the total cost of electrification of the colony is not recovered by the licensee through payments of @ 35 per square feet, the remaining amount can be recovered by the licensee as Capex in the ARR.

This scheme would not be applicable in the colonies developed by Development Authority/Housing Boards as the charges for developing the electrical infrastructure is already included in the price charged by these organizations for the plots.

Uttar Pradesh Electricity Supply Code

✓ (Eighth Amendment), 2016

बातें अलग

No.: UPERC/Secy/Regulations/Supply Code/2016/1061

Dated: 21.09.2016, Miscellaneous

Whereas the U.P. Electricity Supply Code 2005(Fifth Amendment) was notified on 25th August, 2014, in accordance with Sections 176 and 183 of Electricity Act 2003 and all other enabling powers in this behalf;

And whereas, the licensees are facing difficulties in some of the provisions of the Electricity Supply Code 2005, and amendments thereof and have requested further for some amendments in the Electricity Supply Code.

And whereas, by reason of some of the said difficulties in the Supply Code, 2005 some addendums / substitution / deletions in the Electricity Supply Code 2005 and amendments thereof, have been made.

And whereas, as a result of the above, and for other substantial reasons, it has become necessary to amend certain provisions of the Supply Code 2005 and amendments thereof;

Now, therefore, in exercise of powers conferred by section 50 of the Electricity Act and the provisions of the Supply Code 2005 and all other enabling powers in this behalf, the Uttar Pradesh State Electricity Regulatory Commission makes the following Electricity Supply Code (Eighth Amendment), 2016 namely

1. Short title and commencement—(1) This Code shall be called the Electricity Supply Code (Eighth Amendment), 2016.

(2) It shall come into force on the date of publication in the Official Gazette.

✓ 2. Addition of additional proviso under 6.8 (a)(iii)—"For the purposes of electrification in undeveloped / un-electrified colonies whose distribution network has not been developed by the developer, it is provided that the Distribution Licensee shall develop the HT lines on STP and LT lines on PCC Poles as these colonies are mostly in the outskirts of the city. The LT lines shall be through ABC. On request of the 10 % plot owners of the society the licensee shall prepare an estimate and provide it to the plot owners / applicants. The licensee shall initiate the work only after 50 % of the plot owners deposit the amount @ Rs. 35/- square feet of the plot area as mentioned in the registry with the licensee against the estimate. This scheme shall only be applicable on

3(4) [(f) The applicant shall have the option to execute these works himself through LEC under the supervision of the Licensee for which supervision charges as specified in clause 4.6(d) shall be payable to the Licensee.]

(g) The applicant shall be responsible for getting the electrical works on his site inspected if required preferably 2 weeks prior to the scheduled date of completion of works relating to the distribution system, in accordance to the rules as framed under Sec 53 of Electricity Act 2003, and until framing of such rules, by the Electrical Inspector, and submit the inspection report to the Licensee. The HT or EHT applicants, upon demand of the Licensee, shall submit the test results of the manufacturers of the apparatus.

Provided that any delay due to non-submission of test results / NOC from electrical Inspector / Work Completion certificate shall be attributable to the applicant's account.

(h) Upon satisfactory verification of the work completion certificate, test results, submission of security, by the applicant and completion of the distribution system related works, the Licensee shall intimate the date (not later than 7 days) when the connection shall be energized. The applicant or his authorized representative shall be present at the time of sealing of meter and energizing of the connection.

4.9 3 (1) Electricity Connection in the Multistorey Buildings / Multiplex / Marriage Halls / Colonies to be developed by Development Authorities and / or Private Builders / Promoters / Colonizers / Institutions / Individual applicants. (Approved by Licensed Electrical Inspectors).

(a) [Electricity connection at single point of supply with single point metering shall be provided to a new domestic / non-domestic Multistorey Buildings / Multiplex / Marriage Halls / Cooperative Group Housing Societies / Colonies, with load exceeding 25 KW. However this shall not restrict the individual owner from applying for individual connection, and the licensee shall sanction the connection to such applicant at L.T.]

(b) The load shall be calculated on the basis of area constructed as per norms given in annexure 4.6, provided the applicant for single point supply may give an option in the application for either (i) covered area calculation procedure, or (ii) as per actual requirement to the satisfaction of the licensee.

(c) The applicant / developer / development authority shall be responsible to:

(i) Develop, construct the entire infrastructure required for distribution network from the licensee's sub station (220/132/33 KV or 33/11KV or 11/0.4 KV), upto the connection outlets in individual owner's premises, at his own cost, or by depositing fixed amount as per Cost Data Book, with the Licensee.

(ii) Arrange for safe housing with sealing of the bulk supply meter / sub-meters, and / or individual meters, and lay the underground / overhead internal cabling in trenches/ducts to each individual premise in the complex / colony.

(iii) Construct Metering room of proper size and well ventilated for housing the licensee's meters preferably near the entrance at the boundary wall inside the property limits, and should be accessible from outside without entering the complex.

(iv) Make use of HVDS wherever applicable, and introduce prepaid billing system for the use of individual owners. The licensee may provide necessary guidelines to the applicant / developer / development authority.

(d) For loads exceeding 25 KW, the Development Authority / Promoter / Builder / Colonizer/Institution shall: -

- Submit an application in the prescribed form alongwith processing charges if any, to the designated officer of the Licensee as per the procedure specified above.

- Submit a copy of the plan/map of the building / colony duly showing the constructed area of the entire building / colony, approved by the concerned Development Authority / Mahapalika / Nagarpalika / Gram Panchayat, or certified by registered Architect, and signed by the applicant.

- In case of non-submission of approval by the relevant authority / Government bodies / registered architect, the supply shall be given conditionally on receipt of an undertaking

the un-developed colonies where at least 25 % of the houses have been constructed, This scheme should be applicable to the colonies with the maximum load of 400 KW including the diversity factor of 0.6. The annual carry over charges @ 12.5 % shall be charged from the plot owners who have not deposited the amount earlier with the licensee, these carry over charges shall be evenly distributed among the remaining consumers. If the total cost of electrification of the colony is not recovered by the licensee then the remaining amount can be charged as capex in the ARR. In the initial stage if the licensee arrange some loan the interest incurred thereon shall be allowed as a pass through in Tariff.

This scheme would not be applicable for the colonies developed under the schemes of Development Authorities / Housing Boards as the charges for developing of electric network has already been included in their development charges."

(S. K. Agarwal) (Desh Deepak Verma)
Member Chairman

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Uttar Pradesh Electricity Supply Code
(Seventh Amendment), 2005

No.: UPERC/Secy/Regulations/Supply Code/2016/066

Dated: 27.05.2016

Notification, Miscellaneous

Whereas the U.P. Electricity Supply Code 2005(Fifth Amendment) was notified on 25th August, 2014, in accordance with Sections 176 and 183 of Electricity Act 2003 and all other enabling powers in this behalf;

And whereas, the licensees are facing difficulties in some of the provisions of the Electricity Supply Code 2005, and amendments thereof and have requested further for some amendments in the Electricity Supply Code.

And whereas, by reason of some of the said difficulties in the Supply Code, 2005 some addendums / substitution / deletions in the Electricity Supply Code 2005 and amendments thereof, have been made.

And whereas, as a result of the above, and for other substantial reasons, it has become necessary to amend certain provisions of the Supply Code 2005 and amendments thereof;

Now, therefore, in exercise of powers conferred by section 50 of the Electricity Act and the provisions of the Supply Code 2005 and all other enabling powers in this behalf, the Uttar Pradesh State Electricity Regulatory Commission makes the following Electricity Supply Code (Seventh Amendment), 2016 namely

1. Short title and commencement - (1) This Code shall be called the Electricity Supply Code (Seventh Amendment), 2016.

(2) It shall come into force on the date of publication in the Official Gazette.

2. The clause no. 2.2 (ff) shall be amended as follows: